

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>316,040</b>	--	--	<b>425,086</b>	<b>-53,820</b>	<b>-26,969</b>	<b>166</b>	<b>648,606</b>	<b>11,565</b>	<b>0</b>	<b>150,638</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>143,772</b>	<b>-3,550</b>	<b>23,491</b>	<b>14,318</b>	<b>-27,425</b>	--	<b>1,766</b>	<b>18,058</b>	<b>53,121</b>	<b>77,661</b>	<b>56,453</b>
Pentanes Plus	16,539	-3,550	--	21	26,227	--	-636	3,877	37,241	-1,245	9,361
Liquefied Petroleum Gases	127,233	--	23,491	14,297	-53,652	--	2,402	14,181	15,880	78,906	47,092
Ethane/Ethylene	44,200	--	--	--	-17,611	--	757	--	12,564	13,268	5,937
Propane/Propylene	55,147	--	21,229	11,528	-29,623	--	-387	--	1,247	57,421	25,544
Normal Butane/Butylene	18,052	--	2,757	1,469	-7,498	--	1,637	4,691	2,067	6,385	13,267
Isobutane/Isobutylene	9,834	--	-495	1,300	1,080	--	395	9,490	2	1,832	2,344
<b>Other Liquids</b>	--	<b>174,985</b>	--	<b>1,507</b>	<b>-49,069</b>	<b>-7,667</b>	<b>1,287</b>	<b>115,562</b>	<b>4,892</b>	<b>-1,985</b>	<b>68,497</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	174,991	--	241	-107,382	-11,634	-529	53,909	2,836	0	7,483
Hydrogen	--	--	--	--	--	6,453	--	6,453	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2	--	--	--	0	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	174,989	--	193	-107,382	-18,270	-510	47,206	2,834	0	7,460
Fuel Ethanol	--	163,314	--	--	-103,803	-13,066	-417	44,710	2,153	0	6,640
Renewable Fuels Except Fuel Ethanol	--	11,675	--	193	-3,579	-5,205	-93	2,496	681	0	820
Other Hydrocarbons	--	--	--	48	--	183	-19	250	--	0	23
Unfinished Oils	--	--	--	--	-3,051	--	1,130	-3,212	1,016	-1,985	14,003
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	1,266	61,364	3,967	686	64,865	1,040	0	47,011
Reformulated	--	--	--	--	13,579	-4,879	559	8,140	1	0	6,688
Conventional	--	-6	--	1,266	47,785	8,847	127	56,725	1,040	0	40,323
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>411</b>	<b>798,662</b>	<b>4,690</b>	<b>35,035</b>	<b>14,303</b>	<b>-2,493</b>	--	<b>11,991</b>	<b>843,602</b>	<b>59,645</b>
Finished Motor Gasoline	--	411	471,958	65	4,145	9,098	-1,030	--	2,953	483,754	6,295
Reformulated	--	--	67,619	--	--	5,603	--	--	--	73,222	--
Conventional	--	411	404,339	65	4,145	3,495	-1,030	--	2,953	410,532	6,295
Finished Aviation Gasoline	--	--	345	--	46	--	-9	--	--	400	168
Kerosene-Type Jet Fuel	--	--	42,649	--	5,246	--	357	--	3,235	44,303	7,144
Kerosene	--	--	377	1	182	--	-117	--	1	676	98
Distillate Fuel Oil	--	--	179,013	489	28,364	5,205	-2,642	--	1,595	214,118	29,252
15 ppm sulfur and under <sup>6</sup>	--	--	178,841	212	27,767	5,205	-2,760	--	686	214,099	28,260
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	520	--	597	--	-151	--	743	525	352
Greater than 500 ppm sulfur	--	--	-348	277	--	--	269	--	166	-506	640
Residual Fuel Oil <sup>7</sup>	--	--	9,107	515	-4,369	--	-42	--	1,491	3,804	1,251
Less than 0.31 percent sulfur	--	--	558	--	--	--	45	--	NA	NA	48
0.31 to 1.00 percent sulfur	--	--	1,240	238	--	--	60	--	NA	NA	217
Greater than 1.00 percent sulfur	--	--	7,309	277	-4,335	--	-147	--	NA	NA	986
Petrochemical Feedstocks	--	--	5,166	796	-502	--	-181	--	--	5,641	574
Naphtha for Petro. Feed. Use	--	--	4,102	472	-564	--	-168	--	--	4,178	424
Other Oils for Petro. Feed. Use	--	--	1,064	324	62	--	-13	--	--	1,463	150
Special Naphthas	--	--	233	331	236	--	-36	--	--	836	117
Lubricants	--	--	1,618	1,264	1,247	--	-90	--	964	3,255	579
Waxes	--	--	216	40	--	--	5	--	195	56	47
Petroleum Coke	--	--	33,970	96	--	--	-250	--	1,016	33,300	946
Marketable	--	--	25,069	96	--	--	-250	--	1,016	24,399	946
Catalyst	--	--	8,901	--	--	--	--	--	--	8,901	--
Asphalt and Road Oil	--	--	25,453	1,093	352	--	1,561	--	541	24,796	13,076
Still Gas	--	--	25,775	--	--	--	--	--	--	25,775	--
Miscellaneous Products	--	--	2,782	--	88	--	-19	--	1	2,888	98
<b>Total</b>	<b>459,812</b>	<b>171,846</b>	<b>822,153</b>	<b>445,601</b>	<b>-95,279</b>	<b>-20,333</b>	<b>726</b>	<b>782,226</b>	<b>81,569</b>	<b>919,279</b>	<b>335,233</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.